

The following corrections are hereby incorporated into Solicitation SP0600-04-R-0122:

Delivery Schedule Corrections:

South Region

- 1. Line Item 2031/Installations Within the Brunswick Pool, GA:** The MDQ for Subline Item 203103/Federal Law Enforcement Training Center is revised. The new schedule page may be found on page 3 of this amendment.
- 2. Line Item 2033/Installations Behind the Augusta Pool, GA:** The MDQ for Subline Item 203301/Fort Gordon, GA is revised. The new schedule page may be found on page 4 of this amendment.
- 3. Line Item 2036/Installations Behind the Valdosta Pool, GA:** The MDQ for Subline Item 203601/Moody AFB is revised. The new schedule page may be found on page 5 of this amendment.

The closing date and time for receipt of offers remains **Tuesday, November 16, 2004 at 2:00 p.m.** local time, Fort Belvoir, VA.

2031 INSTALLATIONS WITHIN THE BRUNSWICK POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203103:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2031 Direct Supply Natural Gas to be delivered FOB THE BRUNSWICK POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,500,582	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2031 AA	SUPPLY INDEX PRICE		1,500,582	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM		30,213		*	*
2031 AD	WINTER ADJUSTMENT FACTOR	17,076		\$ _____	\$ _____
2031 AE	SUMMER ADJUSTMENT FACTOR	13,137		\$ _____	\$ _____
INTERRUPTIBLE		1,404,669		*	*
2031 AJ	WINTER ADJUSTMENT FACTOR	828,543		\$ _____	\$ _____
2031 AK	SUMMER ADJUSTMENT FACTOR	576,126		\$ _____	\$ _____
SPECIFIED FIRM		65,700		*	*
2031 AM	WINTER ADJUSTMENT FACTOR	27,180		\$ _____	\$ _____
2031 AN	SUMMER ADJUSTMENT FACTOR	38,520		\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

203101	FORT STEWART, GA INTERRUPTIBLE		189,000	336,000	
203102	NAVAL SUBMARINE BASE, KINGS BAY FIRM	53	13,137	17,076	
	INTERRUPTIBLE		346,668	413,679	
203103	FEDERAL LAW ENFORCEMENT TRAINING CENTER INTERRUPTIBLE		40,458	78,864	
	SPECIFIED FIRM	60	38,520	27,180	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2031	THE BRUNSWICK POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2033 INSTALLATIONS BEHIND THE AUGUSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203301:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

NOTE 3: The first 1,350 Dth per day through the meter is considered firm. In order to monitor the usage accurately, the Contractor must obtain readings from both the Gate 3 outgoing meter and Gate 5 incoming meter. The difference between the two meters is the actual consumption for the installation.

2033 Direct Supply Natural Gas to be delivered FOB THE AUGUSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY				1,611,329			
				Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:							
2033	AA	SUPPLY INDEX PRICE		1,611,329	*	*	
				Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:							
FIRM				4,329	*	*	
2033	AD	WINTER ADJUSTMENT FACTOR		3,705	\$ _____	\$ _____	
2033	AE	SUMMER ADJUSTMENT FACTOR		624	\$ _____	\$ _____	
INTERRUPTIBLE				399,000	*	*	
2033	AJ	WINTER ADJUSTMENT FACTOR		381,000	\$ _____	\$ _____	
2033	AK	SUMMER ADJUSTMENT FACTOR		18,000	\$ _____	\$ _____	
SPECIFIED FIRM				1,208,000	*	*	
2033	AM	WINTER ADJUSTMENT FACTOR		611,000	\$ _____	\$ _____	
2033	AN	SUMMER ADJUSTMENT FACTOR		597,000	\$ _____	\$ _____	
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY	

203301	FORT GORDON, GA INTERRUPTIBLE SPECIFIED FIRM			1,350	18,000 597,000	381,000 611,000	
203303	AUGUSTA USARC/AMSA FIRM			11	624	3,705	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2033	THE AUGUSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2036 INSTALLATIONS BEHIND THE VALDOSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203601:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2036 Direct Supply Natural Gas to be delivered FOB THE VALDOSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY				180,978		
				Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				-----		
2036	AA	SUPPLY INDEX PRICE		180,978	*	*
				Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				-----		
FIRM				31,578	*	*
2036	AD	WINTER ADJUSTMENT FACTOR		18,327	\$ _____	\$ _____
2036	AE	SUMMER ADJUSTMENT FACTOR		13,251	\$ _____	\$ _____
SPECIFIED FIRM				149,400	*	*
2036	AM	WINTER ADJUSTMENT FACTOR		96,000	\$ _____	\$ _____
2036	AN	SUMMER ADJUSTMENT FACTOR		53,400	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY

203601	MOODY AFB					
	FIRM			60	13,251	18,327
	SPECIFIED FIRM			300	53,400	96,000

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
2036	THE VALDOSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004